

Rechargeable Lithium battery

Operation and Maintenance manual

Version: V-02



Legal Provisions

This manual describes in detail the requirements and procedures for safe installation and operation of TOPBAND lithium battery pack. Please read this manual carefully, only qualified persons are allowed to install, operate and maintain the system, otherwise it may cause product damage or personal safety risks.

Any actions against safety operation, or do not follow rules of this manual and limited warranty letter, will void warranty and qualification of this product. Meanwhile, the manufacturer will be not responsible for the product damage, property damage, personal injury or even death.

The information contained in this manual is accurate when it's issued. TOPBAND reserve right to change specification (such as optimization, upgrade or other operations) without prior notice, please always view the latest document via QR code. In addition, please noted that the diagrams/schematics in this document are used to help understand system configuration and installation instructions, which may be different from the actual items at the installation.

Manual QR code



Register QR code



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Version record

| Version | Issued date | Updated content | Author |
|---------|-------------|-----------------------------------|--------|
| V00 | | Draft version | Рор |
| V01 | | Released version | Pop |
| V02 | | Explain the DIP setting in detail | Pop |
| | | | |
| | | | |



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1. Information

1.1 Validity

This document is valid for: RS-R51100A Battery Pack.

1.2 Target Group

This document is intended for qualified persons and operators. Only qualified persons are allowed to perform the activities marked in this document with a warning symbol and the caption "Qualified person".

Qualified persons must have the following skills:

- Knowledge of how lithium iron phosphate batteries work and are operated.
- Knowledge of how an energy storage system (including PV/battery/hybrid inverter, MPPT, Meter,
 Distribution box etc.) works and is operated.
- Knowledge of local applicable connection requirements, standards, and directives.
- Training in the installation and commissioning of electrical devices, batteries.
- Training in how to deal with the dangers and risks associated with installing, repairing and using electrical devices, batteries.

1.3 Levels of warning messages

The following levels of warning messages may occur when handling the product

A DANGER

Indicates a hazardous situation which, if not avoided, will result in death or serious injury.

MARNING

Indicates a hazardous situation which, if not avoided, could result in death or serious injury.

A CAUTION

Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury or product permanent damage.



▲ NOTICE

Indicates a situation which, if not avoided, can result in property damage or product not work or accelerated product damage

1.4 Symbol Description

1.4.1 Symbols on products label

| Label | Definition |
|---|--|
| 4 | Beware of electrical shock |
| | Do not place the battery within children/pet touchable area. |
| | Do not place the battery near heat source and flammable material |
| | Do not expose the battery to direct sunlight, rain and snow. |
| | Do not short circuit the battery |
| TÛVRheinland CERTIFIED | The certificate label for Safety by TÜV Rheinland |
| RECOGNIZED COMPONENT C LASTED Intertek | The UL1973 certificate label for Safety by Intertek |
| CE | The certificate label for European EMC directives |
| UK | The certificate label for U.K EMC directives |



| Recycle label |
|------------------|
| WEEE designation |

1.4.1 Other symbols

| Label | Definition |
|--------------------|--|
| A Qualified person | Indicates activities that can only be performed by qualified persons |
| | Grounding point |
| YOLANESS | YOLANESS trademark of TOPBAND battery. |

1.5 Abbreviation Description

| Abbreviation | Definition | |
|-------------------------------------|--|--|
| Battery/battery pack/battery module | Single RS-R51100A rechargeable lithium iron phosphate | |
| | battery pack including cells, BMS and enclosure etc. | |
| Battery system/cluster | Multiple RS-R51100A battery pack connected in parallel with | |
| | power, communication and grounding cables and installation | |
| | auxiliaries. | |
| BMS | Battery management system | |
| | Electronical Unit to ensure lithium cells' safety and display | |
| | information or control the battery work mode. | |
| SOC State of charge | | |
| | The battery state of charge refers to the percentage of the | |
| | remaining capacity and rated capacity of the battery. | |
| SOH | State of health | |
| | The battery health status refers to the percentage between the | |
| | full charged capacity and the rated capacity of the battery. | |
| DIP switch | Dual in-line package switch | |
| COCP | Charge over current protection | |
| DOCP | Discharge over current protection | |
| COVP | Cell over voltage protection | |
| POVP | Pack over voltage protection | |
| CHTP | Charge high temperature protection | |
| DHTP | Discharge high temperature protection | |



| CUVP | Cell under voltage protection |
|------|---------------------------------------|
| PUVP | Pack under voltage protection |
| CLTP | Charge high temperature protection |
| DLTP | Discharge high temperature protection |
| SCP | Short circuit protection |

2. Safety

2.1 Safety precautions

A DANGER

Explosion risk

- Do not impact the battery with heavy objects.
- · Do not squeeze or pierce the battery pack.
- Do not throw the battery pack into the fire.

MARNING

Fire risk

- Do not expose the battery pack to the condition over 80°C.
- Do not put the battery near a heat source, such as a fireplace.
- Do not expose the battery pack to direct sunlight or raining.

A CAUTION

Electric shock risk

- Do not allow non-qualified person to disassemble the battery pack.
- Do not touch the battery pack with wet hands.
- Do not expose the battery pack to moisture or liquid environment.

ANOTICE

Damage risk

- Do not short-circuit or reverse connect the battery.
- Do not use chargers or charging devices unapproved by the manufacturer to charge the battery.
- Do not mix batteries from different manufacturers or different kinds, types or brands.

2.2 Safety instructions

The battery has been designed and tested in accordance with international (such as UL, IEC, UN38.3 etc.) safety requirements. However, due to various factors during the whole lifetime process, TOPBAND cannot



guarantee absolute safety, in order to prevent personal injury and property damage and ensure long-term operation of the battery, please do read the below section carefully to operate the battery and handle emergency situations.

2.2.1 Safety gear

It is required to wear the following safety gear when installing and handling the battery pack.







Insulated gloves

Safety Glasses

Safety Shoes

2.2.2 Emergency safety measures

Water invasion

Please cut off the AC power supply of the system first and then disconnect all switched under the premise of ensuring safety.

Electrolyte or gas leakage

If the battery pack leaks electrolyte, avoid contact with the leaking liquid or gas. If one is exposed to the leaked substance, immediately perform the actions described below.

- Gas Inhalation: Evacuate the people in the contaminated area and seek medical aid immediately.
- **Eye Contact:** Flush your eye with clean and flowing water for 15 min, and seek medical aid immediately.
- **Skin Contact:** Thoroughly rinse the exposed area with soap and water to be sure no chemical or soap is left on them, and seek medical aid immediately.
- Ingestion: Induce vomiting, and seek medical help immediately.

M WARNING

In case of fire situations, please use carbon dioxide fire extinguisher rather than liquid to put out fires.

2.2.3 Other Tips

- All the product are strictly inspected before shipment, please contact your supplier for replacement if you notice there's any defectives such as swelling.
- Do not disassemble batteries and components, otherwise the manufacturer will not be responsible for any damage caused by unauthorized disassembly or repair.

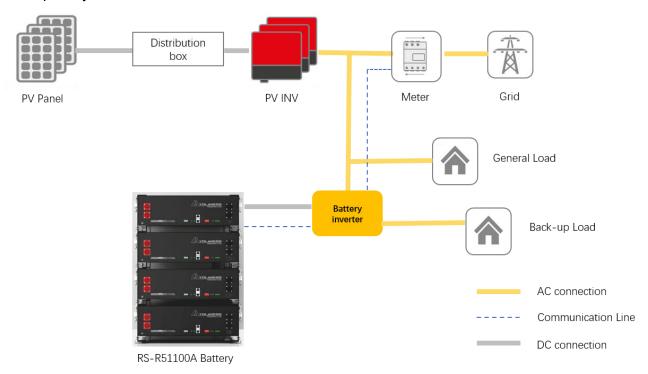


- Do enable the battery to be safely grounded before use to make sure the system in safe and normal operation.
- Please ensure that the electric parameters of these devices are compatible mutually before connecting the battery to other devices.
- Please take the environmental factors into careful considerations to ensure that the system can work
 in a suitable condition as the environment and storage methods have a certain impact on the service
 life and reliability of this product.

3. Product Overview

3.1 Introduction

The RS-R51100A battery is designed for residential application and works as a storage unit in the photovoltaic system. It is a 51.2V lithium battery system, with BMS inside. It could be operated in both on-grid, back-up and off-grid modes with compatible inverters. Below is the general schematic of an ac-coupled system with the batteries.



A CAUTION

This electrical connection in this diagram is only for illustration, please follow the Manual suggestions of related devices and operate in accordance with locally applicable connection requirements, standards, and directives.

3.2 Features

- Highest safety, battery is made from LiFePO4 chemistry and comply with highest international safety and transport standard.
- Modular and flexible, support up to 32 batteries connect together to expand the system energy.
- Build-in pre-charge circuit to avoid rush current when connecting with different inverter/chargers.
- Automatic dynamic addressing function when connected multiple batteries together.

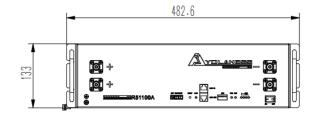


- Support a maximum of 96% DOD under off-grid and back-up application.
- Built in BMS provide warning and protection functions including over-discharged, over-charged, over-current, short-circuit and high/low temperature.
- LiFePO4 as cathode material and automatic balancing function to meet longer cycle life.
- Compact size and light weight for easy installation and maintenance.
- Multiple installation bracket to adopt with different customers' requirement.
- LED display, CAN/RS485 port for external communication and upgrade the BMS firmware.
- · Rapid shut down function for North American market.

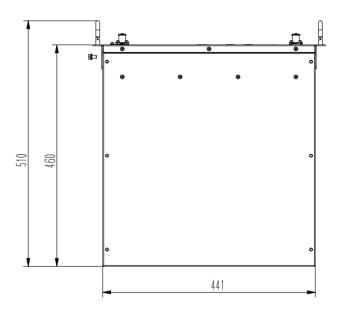


3.3 Specification

3.3.1 Dimension







3.3.2 Parameters

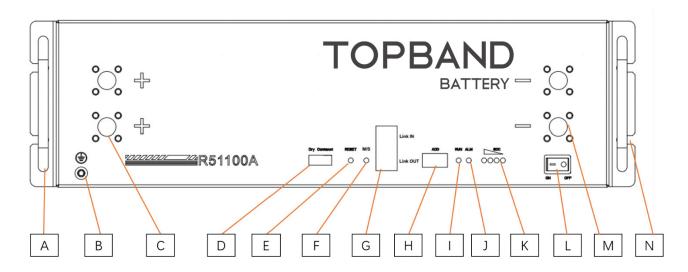
| Items | RS-R51100A |
|-----------------------------------|--------------------------------------|
| Rated voltage | 51.2V |
| Max. voltage range | 44.8~57.6V, Shipping voltage>51.2V |
| Charge voltage | 56.0V |
| Float charge voltage | 54.6V |
| Nominal energy _{@0.2C} | 5.12KWh |
| Usable energy@0.2C | 4.92kWh |
| Nominal capacity _{@0.2C} | 100Ah |
| Dimension | 482*133.5*460mm (18.9*5.2*18.1 inch) |
| Weight | ~46kg (101lb) |
| Standard charge current | ≤50A |
| Max. charge current | 70A |
| Standard discharge current | ≤50A |

| Max. discharge current | 100A (initial temp. ≤30°C) | | |
|------------------------------------|--|-----------------|--|
| Peak discharge current | 101~119A@5mins 120~200A@15S | | |
| Communication | RS485 /CAN | | |
| Max parallel number | 32 pcs | | |
| Operation temperature ¹ | Charge: -5~50°C | | |
| | Discharge:-10∼50 ℃ | | |
| Storage tomperature | 0℃ <t<30℃< td=""><td>< 6 months</td></t<30℃<> | < 6 months | |
| Storage temperature @off mode | -10℃ <t<45℃< td=""><td>< 3 months</td></t<45℃<> | < 3 months | |
| | Recommended environment | 15~35℃, 5~75%RH | |

ANOTICE

The optimum operating temperature range is from 15°C to 30°C, Frequent exposure to the harsh temperatures may worsen the performance of the battery pack and cycle life.

3.3.3 Panel Interface



| No. | Items | Usage description | Remark |
|-----|-------------------|--|-----------------|
| Α | Handles | For handling, intallation and disasembly of battery | |
| В | Grounding | Used to connect battery with ground | |
| С | Positive terminal | Used to connect the inverter/charger | |
| D | Dry contact | 1 channel input signal | |
| | | 2 channels output signal | |
| Е | Reset | Used to reset BMS or sleep/awake BMS in power on | |
| | | mode. | |
| F | M/S | Used to indicate the module is Master or Slave battery | Single mode:OFF |



| | | | Parallel mode: ON- Master battery OFF-Slave battery |
|---|---------------------|---|---|
| G | Link IN Link OUT | For internal and external communication | |
| Н | DIP | Used to set the RS485 baud rate and inverter protocol choosing | |
| I | RUN | Used to show battery is in running status when lighting or flashing | |
| J | ALM | Used to show battery Alarm/Protection status | |
| К | SOC | Used to show battery real-time SOC | |
| L | Power switch | Used to Power on/off battery | _ |
| M | Negtive terminal | Used to connect the inverter/charger | |
| N | Mounting ear | Used to fix with rack or cabinet | |

3.3.3.1 D: Dry contact

| PIN | Type |
|-----|---|
| 1 | NO Output1, Charge enable/disable signal |
| 2 | |
| 3 | NO Output2, discharge enable/disable signal |
| 4 | |
| 5 | Passive INPUT signal. |
| 6 | |
| | Rapid Shut Down function for US |

3.3.3.2 G: Link IN / Link OUT

| Port | Pin No. | Definition | Remarks |
|----------|---------|------------|-------------------------------|
| Link IN | 1 | RS485-B1 | 1.Used to connect with |
| | 2 | RS485-A1 | external devices to establish |
| | 3 | SGND | communication. |
| | 4 | CAN-H | 2.Used to connect with upper |
| | 5 | CAN-L | battery pack Link OUT. |
| | 6 | SGND | |
| | 7 | RS485-A1 | |
| | 8 | RS485-B1 | |
| Link OUT | 1 | RS485-B2 | Used to connect with |
| | 2 | RS485-A2 | downward battery pack Link |
| | 3 | SGND | IN. |
| | 4 | CAN-H | |
| | 5 | CAN-L | |
| | 6 | SGND | |



| 7 | 7 | RS485-A2 |
|---|---|----------|
| 8 | 3 | RS485-B2 |

3.3.3: DIP addressing

| DIP | | | | | | Remarks | |
|---|-----------|----|----------|---|------|---------|---------------------------|
| RS485 baud rate | Undefined | | Protocol | | | | |
| 1 | 2 | 3 | 4 | 5 | 6 | 7 | |
| ON: 115200 | paralle | | - | | 0 | 0 | Protocol ID0 |
| OFF: 9600 | functio | on | | | 1 | 0 | Protocol ID1 |
| | | | | | 0 | 1 | Protocol ID2 |
| | | | | | 1 | 1 | reserved |
| Keep all batteries Keep default setting | | | | | Mast | ter: ac | cording to inverter brand |
| the same setting | | | | | Slav | e: kee | p default setting |

Note:

Only master battery needs to set the Protocol ID, keep all slave battery default setting, after choose the protocol ID, the battery will auto detect the inverter infomation and corresponding to get into running, restart to take effect after setting new DIP sequence.

| Protocol ID | CANbus Connection | RS485 Connection | DIP setting (Master battery) |
|----------------|----------------------------------|--|---------------------------------|
| 0 | Victron/SMA/Studer Innotec/Sofar | Voltronic/RCT/MPP/Alpha outback/Phocos | ON |
| | | | 1 2 3 4 5 6 7 |
| | | | X000000 |
| 1 | Sol-Ark/Solis/Goodwe/Deye/ | | ON |
| | Growatt/SAJ/LUXPOWER | | |
| | Megarevo/INVT/Sermatec/ | | 1 2 3 4 5 6 7 |
| | TBB/MUST/Sunsynk | | X000010 |
| 2 | Schneider | | ON 1 2 3 4 5 6 7 X000001 |



Fail to follow the DIP switch setting will cause the communication fault between battery and inverter, for more detail setting with different inverter/charger, please contact your supplier for consultation.

3.3.3.4RUN/ALM/SOC

| Status | RUN | ALM | | LED ir | ndicato | r | Description |
|-----------|--|--|--|---|---|--|--|
| | • | • | • | • | • | • | Description |
| - | OFF | OFF | OFF | OFF | OFF | OFF | All OFF |
| Normal | FLASH1 | OFF | ٨٥٥٠ | ordina ta | hattam | . 200 | |
| Warning | FLASH1 | FLASH3 | ACC | ording to | See note | | |
| Normal | ON | OFF | Acco | ording to | battery | SOC | See note |
| Warning | ON | FLASH3 | (highe | est SOC | LED: F | LASH2) | See note |
| COCP | FLASH1 | OFF | Acc | ording to | battery | SOC | Stop charging |
| Normal | FLASH3 | OFF | According to battery SOC | | | See note | |
| Warning | FLASH3 | FLASH3 | | | | | |
| CUVP/PUVP | OFF | EL A SH3 | OFF | OFF | F OFF | OFF | Stop |
| | 011 | 1 12 (0) 10 | | OII | | | discharging |
| DOCP | OFF | ON | OFF | OFF | OFF | OFF | Stop |
| | 011 | | 011 | | 011 | | discharging |
| CHTP/DHTP | | ON | | OFF | | OFF | Stop |
| CLTP/DLTP | OFF | | OFF | | OFF | | charging/dis |
| | | | | | | | charging |
| | | | | | | | |
| | | | | | OFF | | Stop |
| | OFF | ON | OFF | OFF | | OFF | charging/dis |
| | | | | | | | charging |
| | | | | | | | |
| | - Normal Warning Normal Warning COCP Normal Warning CUVP/PUVP DOCP CHTP/DHTP | - OFF Normal FLASH1 Warning FLASH1 Normal ON Warning ON COCP FLASH1 Normal FLASH3 Warning FLASH3 CUVP/PUVP OFF DOCP OFF CHTP/DHTP CLTP/DLTP Cell/NTC failure Sensor failure MOS failure Reversed | - OFF OFF Normal FLASH1 OFF Warning FLASH1 FLASH3 Normal ON OFF Warning ON FLASH3 COCP FLASH1 OFF Normal FLASH3 OFF Warning FLASH3 FLASH3 CUVP/PUVP OFF FLASH3 CUVP/PUVP OFF ON CHTP/DHTP CLTP/DLTP CLTP/DLTP Cell/NTC failure Sensor failure MOS failure Reversed | - OFF OFF OFF Normal FLASH1 OFF Warning FLASH1 FLASH3 Normal ON OFF Accord Warning ON FLASH3 (higher COCP FLASH1 OFF Accord Normal FLASH3 OFF Warning FLASH3 OFF Warning FLASH3 FLASH3 CUVP/PUVP OFF FLASH3 OFF CHTP/DHTP CLTP/DLTP Cell/NTC failure Sensor failure MOS failure Reversed | - OFF OFF OFF OFF OFF OFF OFF Normal FLASH1 OFF According to Warning ON OFF According to Warning ON FLASH3 OFF According to COCP FLASH1 OFF According to Warning FLASH3 OFF According to Warning FLASH3 OFF According to Warning FLASH3 OFF OFF ON OFF OFF OFF ON OFF OFF OFF O | - OFF OFF OFF OFF OFF OFF OFF OFF OFF Normal FLASH1 OFF According to battery Warning FLASH1 FLASH3 Normal ON OFF According to battery (highest SOC LED: FOCH FLASH1 OFF According to battery (highest SOC LED: FOCH FLASH1 OFF According to battery Warning FLASH3 OFF According to battery Warning FLASH3 FLASH3 OFF OFF OFF OFF OFF OFF OFF OFF OFF OF | - OFF OFF OFF OFF OFF OFF OFF OFF OFF OF |

Note: 'Warning' including items of cell imbalanced/low voltage/high current/high&low temperature.

| FLASH Type | ON | OFF |
|------------|-------|-------|
| FLASH1 | 0.25S | 3.75S |
| FLASH2 | 0.5S | 0.5\$ |
| FLASH3 | 0.5S | 1.5S |

3.4 Protection function

| Items | Description | Remark |
|------------|--|-------------------------|
| Charge end | The BMS will stop charging if any cell or PACK voltage reach | Can Automatic recovery. |
| COVP | the protection value and it will be auto-released only when both | |



| DOV/D | D1 | |
|------------------------|--|-------------------------|
| POVP | Pack and cell voltage back to the release voltage range or there | |
| | is efficient discharge current. | |
| Discharge end | The BMS will stop discharging if any cell or PACK voltage is | Can Automatic recovery. |
| CUVP | under the protection value and it will be released only when all | Please charge timely, |
| PUVP | the cell voltage back to the release voltage range or there is | otherwise it may be in |
| | efficient charge current. | low-power mode to be |
| | | over-discharged and |
| | | damage battery. |
| CHTP | The BMS will stop charging or discharging or both if any | Automatic recovery |
| DHTP | cell/environment/MOS temperature is beyond the range. | when temperature falls. |
| CLTP | The BMS will stop charging or discharging or both if any | Automatic recovery |
| DLTP | cell/environment/MOS temperature is under the range. | when temperature rise. |
| COCP | The BMS will stop charging when the charging current is higher | Automatic recovery. If |
| | than the protection value. And it will release from the protection | locked after three |
| | when the system delays time is met. | consecutive times, |
| | | manual intervention is |
| | | required. |
| DOCP | The BMS will stop discharging when the discharging current is | Automatic recovery. If |
| | higher than the protection value. And it will release from the | locked after three |
| | protection when the system delays time is met | consecutive times, |
| | | manual intervention is |
| | | required. |
| SCP | The BMS will stop charging when detect short circuit or reversed | Charge to release. |
| Reversed polarity | polarity. | Manual press reset. |
| | - | , |
| Temperature, Voltage, | Enter the failure mode, manual intervention is required no | Manual intervention. |
| Current sensor failure | charging and discharging. | |
| Sleep mode | After reaching a certain condition, BMS will enter dormancy | Charge, press reset or |
| | mode to reduce BMS consumption | restart to activate. |

A CAUTION

Please re-charge the battery via MPPT, grid/generator or other energy source within 24h if the battery is over discharged, otherwise, it may be damaged.

ANOTICE

Manually short-circuit and reverse the battery will void the warranty.

4 Installation

4.1 Preparation

4.1.1 Safety Compliance

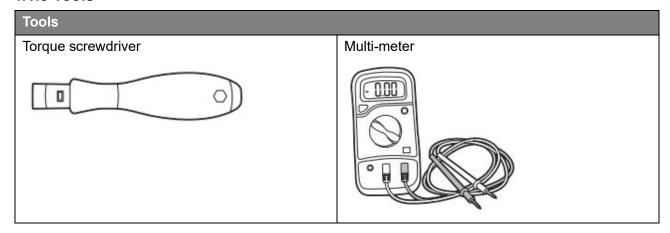
The system installation must be finished by qualified person(s), During the whole installation process, please strictly follow the local safety regulations and related operating procedures.

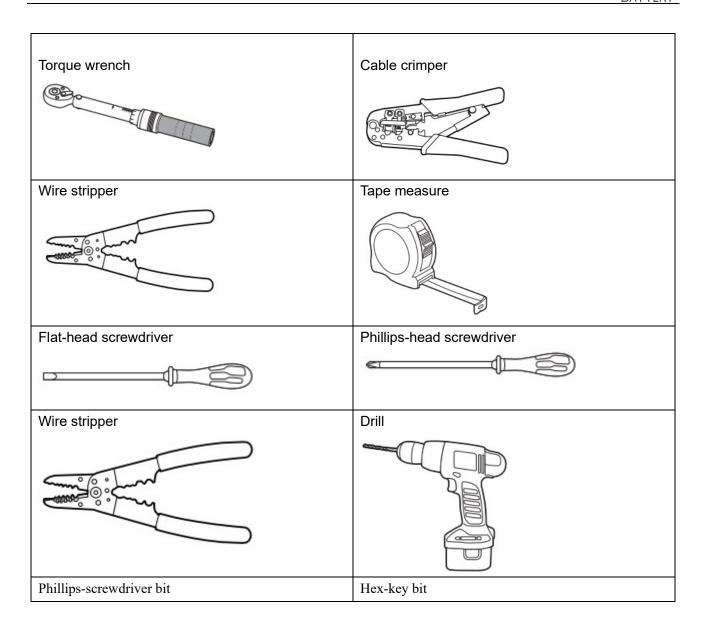
4.1.2 Environment

The operating environment shall meet the following requirements:

| Category | Description | | | |
|---------------------|---|--|--|--|
| Working tomporature | -10℃-50℃(Maximum operating range) | | | |
| Working temperature | 15℃-30℃ (Optimal temperature) | | | |
| Relative humidity | 5%~90%, No condensation | | | |
| Altitude | <3000m | | | |
| Safety requirement | Do not expose the battery to direct sunlight, rain and snow. Do not place the battery within children/pet touchable area. Do not place the battery near heat source and flammable material Do not drop, deform, impact, cut or spearing with a sharp object. Do not put heavy things on battery. Do not disassemble the battery without Manufacturer's permission. No conductive dust and water or other liquid to contact battery. Follow the emergency measure if there is water invasion or electrolyte and gas leakage. Contact your supplier within 24 hours if any product failure happens. | | | |

4.1.3 Tools





4.2 Inspection

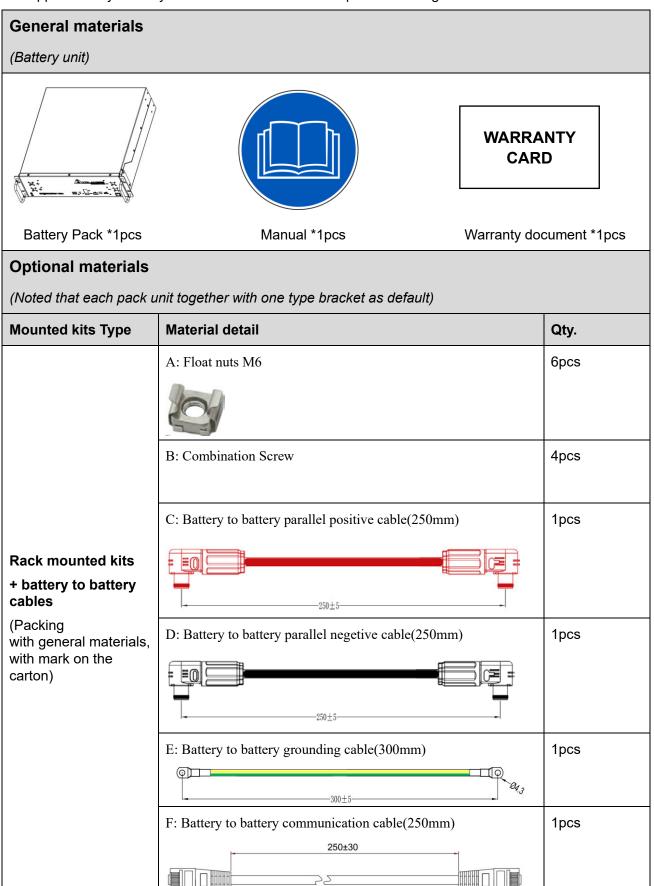
4.2.1 Unpacking

- Please load and unload it in accordance with the specified requirements to prevent sun and rain when you receive the equipment.
- Please check and confirm the goods (such as quantity, appearance, etc.) according to the "scope of delivery " before unpacking.
- Do light take and put during unpacking process to protect the surface coating of the object;
- Please record and feedback to the manufacturer if the inner packing is damaged after unpacking.

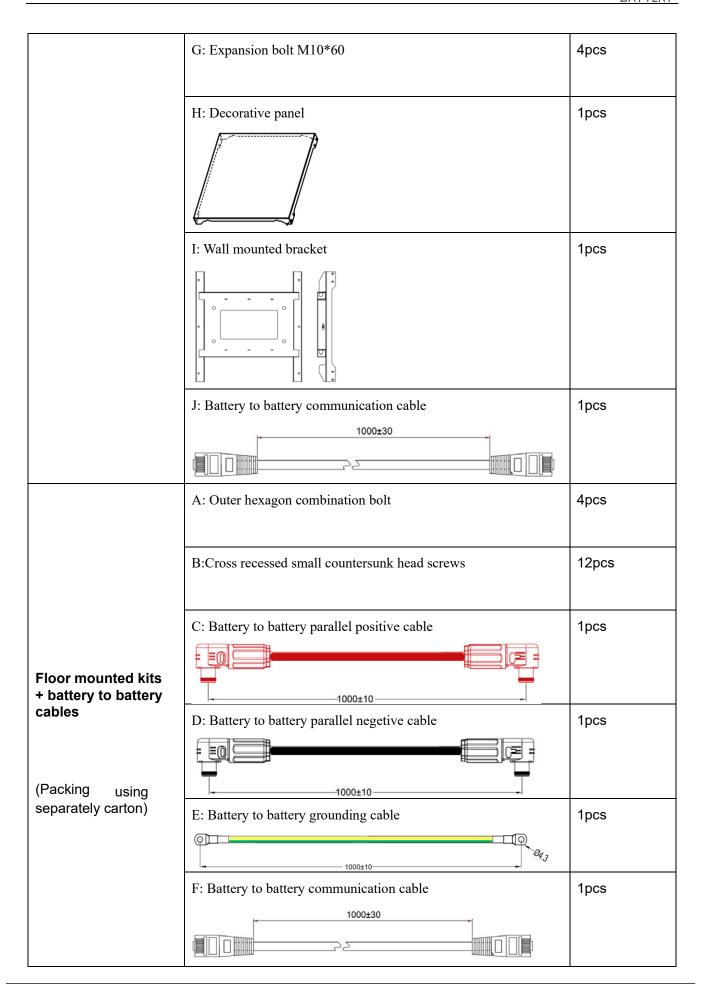
4.2.2 Scope of delivery

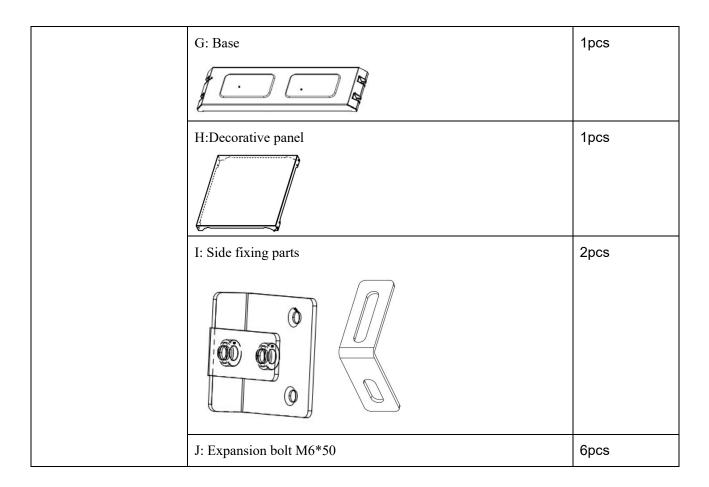
Check the scope of delivery for completeness and any externally visible damage. Contact your supplier

for supplementary delivery if the listed material is incomplete or damaged.



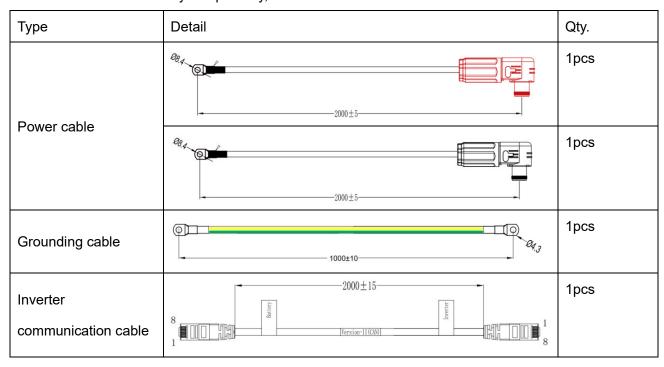
| | A: Stacking components | 4pcs |
|---|--|-------|
| | B: Head screw M4 | 16pcs |
| | C: Battery to battery parallel positive cable(250mm) | 1pcs |
| Stack mounted kits | -250±5- | |
| + battery to battery cables | D: Battery to battery parallel negetive cable(250mm) | 1pcs |
| (Packing using | 250±5 | |
| separately carton) | E: Battery to battery grounding cable(300mm) | 1pcs |
| | -300±5- | |
| | F: Battery to battery communication cable(250mm) | 1pcs |
| | 250±30 | |
| | A: External hexagon slotted combination screw | 6pcs |
| | B: Cross recessed recessed combination screw | 2pcs |
| Wall mounted kits + battery to battery cables (Packing using separately carton) | C: Battery to battery parallel positive cable | 1pcs |
| | D: Battery to battery parallel negetive cable | 1pcs |
| | 1000±10 | |
| | E: Battery to battery grounding cable | 1pcs |
| | F:Cross recessed small countersunk head screws | 16pcs |





4.2.3 External cable kits

Cables connected to inverter or junction box belongs to an External Cable kits, *NOT include* in battery carton. Customers need buy it separately, the information are as below.



| (1 out of 3) | | Battery side pin | Inverter side pin | |
|--------------|------------------|------------------|-------------------|--|
| | | | | |
| | Version I(CAN): | Pin 4 | Pin 7 | |
| | | Pin 5 | Pin 8 | |
| | | Pin 6 | Pin 3 | |
| | Version II(CAN): | Pin 4 | Pin 4 | |
| | | Pin 5 | Pin 5 | |
| | Version | Pin 1 | Pin 3 | |
| | III(RS485): | Pin 2 | Pin 5 | |

For inverter communication PIN definition detail, please check Appendix I



Keep the unused cable pins NULL to avoid affecting the closed loop communication.

A NOTICE

A ground connection of communication cable may be required from some inverters, please follow the rules from inverter manufacture.

4.2.4 Battery registration

We strongly recommend you to register battery to achieve extended warranty, please scan the QR code below to fulfill the correct information of your product and configuration.





4.3 Start Installation

Qualified person

4.3.1 Remainder

Please check again the following conditions or equipment whether meet the requirements before installation:

- Check if there's enough space for installation, and if the load-bearing capacity of the bracket or cabinet meets the weight requirements.
- Check whether the power cable pair(s) used meets the maximum current requirement for operation.
- Check whether the overall layout of power supply equipment and batteries at the construction site is reasonable.
- Check whether the installer is wearing anti-static wristband.
- Check whether there're two people on the construction site for installation work.
- Check if there's potential risks at location of installation site, e.g flooding, sun exposure, corrosion, and salt spray.

4.3.2 Procedures

A CAUTION

Injuries may result if the product is lifted incorrectly or dropped while being transported or mounted.

Wear suitable personal protective equipment for all work on the product.

A CAUTION

Ensure that no lines are laid in the wall which could be damaged when drilling holes.

4.3.2.1 Rack mounted

- i. Take the battery pack out from carton.
- ii. Get the Rack or cabinet ready and place it horizontally at a reasonable location.
- iii. Place the battery on the rack or cabinet tray via manual-lift, Insert the screws and fasten the

| | battery to the rack or cabinet. |
|-----|---------------------------------|
| iv. | Finish the cable connection |

4.3.2.2 Stack mounted

| i. | Take the battery pack out from carton. | |
|------|---|--|
| ii. | Remove the mounting ear from both side of the battery. | |
| iii. | Install the stacking component at four corners of the battery. | |
| iv. | Remove the hook on the stacking component of the bottom battery of each stack. | Account to the same of the sam |
| V. | Put another battery on top of the previous module, and align the locating holes and connect the 4 lockers together. | |
| vi. | The maximum number in each stack is 4 modules. | |
| vii. | Finish the cable connection | |

Note: Do not stack the batteries directly.

STACK MOUNTING INSTALATION (VIDEO)



4.3.2.3 Wall mounted

| i. | Take the battery pack out from carton. | |
|-------|--|---|
| ii. | Remove the mounting ear from both side of the battery, and separate the wall mounting bracket and widget. | |
| iii. | Take out the wall mounting bracket, place it onto the wall horizontally and mark the hole position on the panel. | |
| iv. | Drill holes in the wall for the M10 expansion bolt. The drilling depth should be at least 60 mm, insert the bolt. | • |
| V. | Fix the bracket with the nut | |
| vi. | Fix the wall mounting widget and the decorative panel with the battery using the combination screw | |
| vii. | Lift the battery up and put the hook into the bracket hanging hole, fix the widget with the bracket via the combination screw and tighten it using a screwdriver | |
| viii. | Finish the cable connection | |



ACAUTION

Please fix the parallel cable between batteries with the wall or other part to avoid enduring the gravity of conductor for long time.

4.3.2.4 Floor mounted

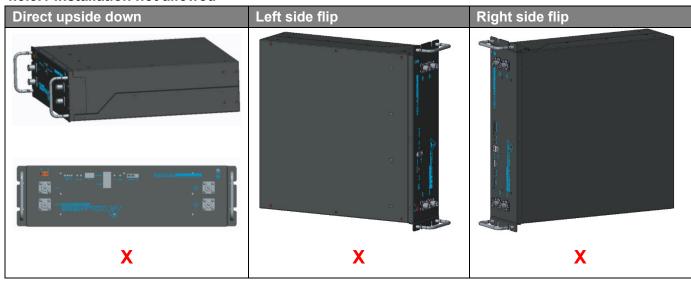
| i. | Take the battery pack out from carton. | |
|-------|---|---------|
| ii. | Remove the mounting ear from both side of the battery. | |
| iii. | Place the base near the wall, align with the wall and make sure the distance is between 10mm and 35mm. | 10~35mm |
| iv. | Drill holes on the ground for the M6 expansion bolt. The drilling depth should be at least 50 mm, insert the bolt. (this step is optional) | |
| V. | Fix the base with nut. (this step is optional) | |
| vi. | Fix the decorative panel and wall hang ear with the battery using the combination screw, and place the battery onto the base. | |
| vii. | Adjust the position of the hang ear, make sure they can connect wall smoothly, mark the hole position of both hang ear. | |
| ∨iii. | Remove hang ear from the battery, and drill holes in the wall for the M6 expansion bolt. The drilling depth should be at least 50 mm, insert the bolt. | |
| ix. | Fix the hang ear with battery and fasten the bolt with nut. | |



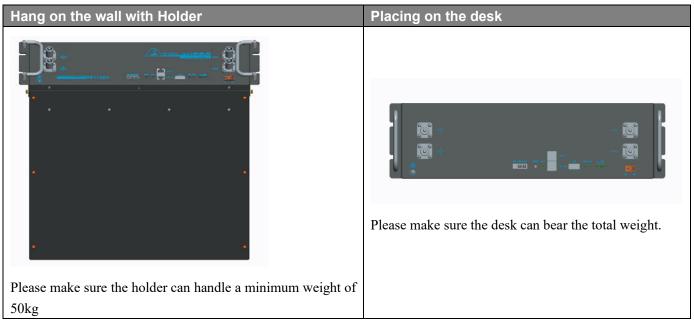
i. Finish the cable connection

4.3.3 Tips

4.3.3.1 Installation not allowed



4.3.3.2 Other Installation



MNOTICE

ANY others installations, please avoid the battery directly contacting the ground and avoid of high salinity, humidity to prevent the product from rusting and corrosion.



5. Cable connection and commissioning

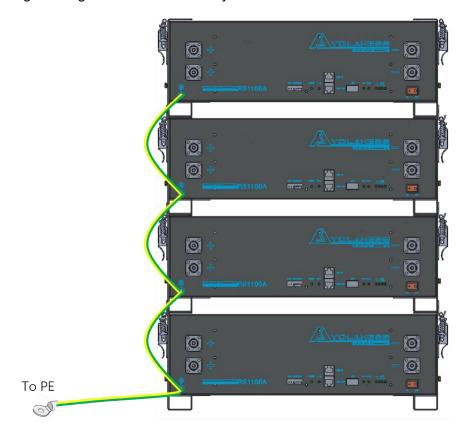
A Qualified person

5.1 Get battery ready

- 5.1.1 Ensure all the battery is in OFF mode, check and confirm the installation is tighten and stable.
- 5.1.2 Check the number and specification of cable kit accessories are correct according to the Scope of delivery item, if you are making cable yourself, please follow manufacturer's requirements.
- 5.1.3 Switch on all battery individually before wiring, check whether there is any alarm/protection information, if yes, turns to troubleshooting. Then switch off all batteries.

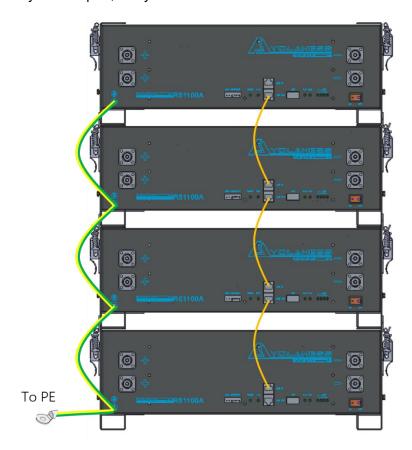
5.2 Grounding cable connection

- 5.2.1 Take out the grounding screw on the battery panel, and get the cable conductor through it.
- 5.2.2 Fix them together, with a cylinder screwdriver and tighten it.
- 5.2.3 Connect the grounding cable with next battery module.



5.3 Communication cable connection

- 5.3.1 Take out battery to battery communication cable.
- 5.3.2 Confirm the location of Master battery, insert the RJ45 plug into the Link Out port and connect the other side to next battery Link IN port, daisy chained all batteries.



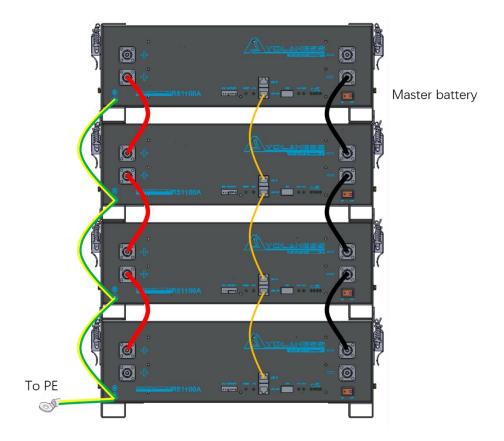
Note: the module with empty Link IN port is Master battery

A NOTICE

The BMS inside the battery pack will automatically terminate BOTH end of CANBUS pins, DO NOT need to plug the $120 \,\Omega$ terminator again.

5.4 DC power cable connection

- 5.4.1 Take out battery to battery power parallel cable.
- 5.4.2 Insert the Plug into the power socket until you hear the 'click' sound.



5.5 Connecting with inverter

A CAUTION

Confirm inverter AC input and PV input is disconnected before wiring connection, and the DC/ signal switch of inverter/charger is in off status.

- 5.5.1 Connecting Master battery Link IN port with inverter CAN or RS485 communication port via inverter communication cable (*Version I/II/III or customized*).
- 5.5.2 Connecting battery OUTPUT (+) with inverter battery INPUT (+), battery OUTPUT (-) with inverter battery INPUT (-), an external disconnection breaker between battery system and inverter is recommended, choose the corresponding power cable pair and wiring them correctly.

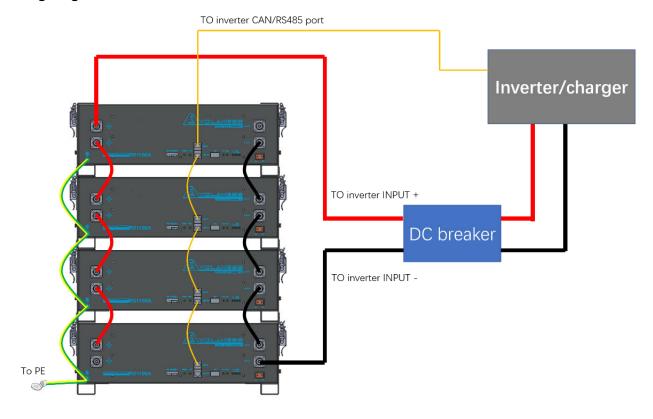
Note:

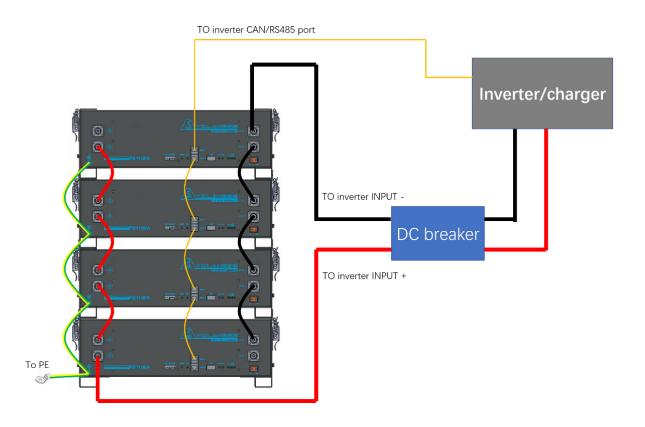
NOTICE

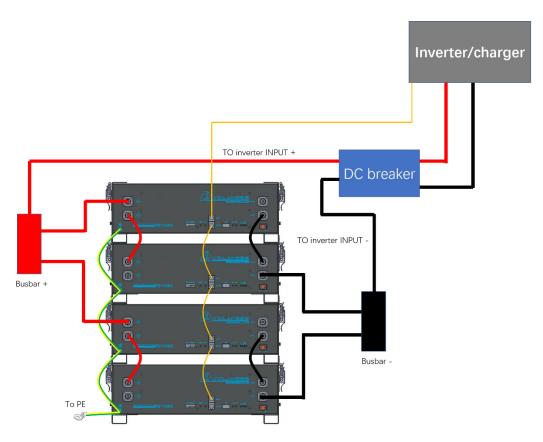
Choose the suitable disconnection breaker considering the inverter power/current, rated voltage, tripping characteristic etc.



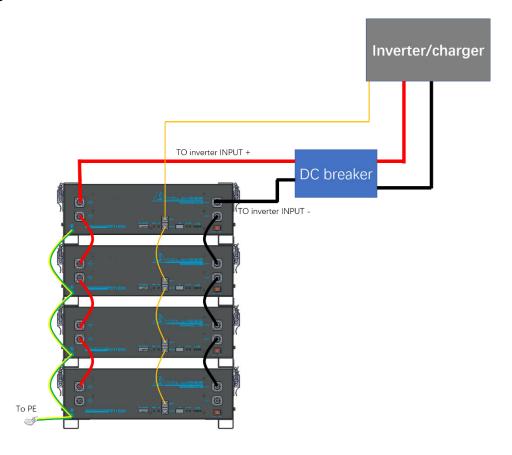
Wiring diagram allowed:







Wiring diagram not allowed:



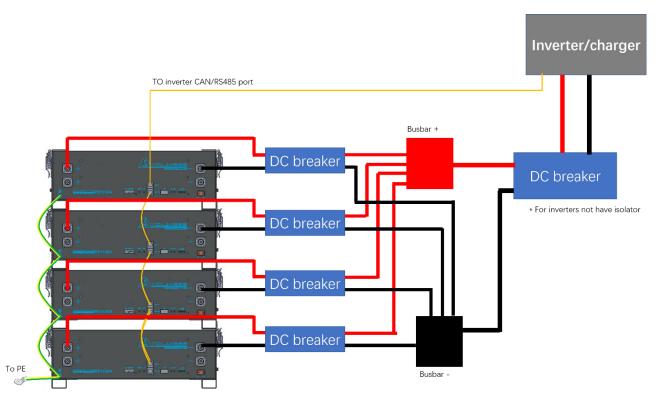
A NOTICE

The maximum communication cable length is required to be less than 15m between inverter/charge and battery.

The maximum power cable length is suggested to be less than 10m between inverter/charge and battery.

For Australia market:

In order to meet the AS/NZS 5139:2019 installation standard, a battery disconnection breaker is a mandatory between each battery module and inverter, please choose appropriate breaker following the standard.



For other type of installation, please also follow the rules above to wiring your system.

A CAUTION

The maximum tolerance current of each power cable and terminal is 125A, 100A for continuously is suggested, please use corresponding number of power cable pairs according to the field configuration and local connection requirements, standards, and directives.

5.6 Commissioning

5.6.1 Set the DIP address of the Master battery (and the Slave battery if there is any RS485 baud rate



changed).

- 5.6.2 Switch on all battery modules, wait for 10s, make sure that only M/S led is on Master battery.
- 5.6.3 Turn on the breaker between the inverter and battery if there is any, then turn on the inverter/charger isolator.
- 5.6.4 Finish the setting on inverter/charger or any other control devices, if everything is correct, you are ready to use the system.

| No. | Inverter setting parameters | Detail |
|-----|---|--|
| 1 | Absorption voltage | 56.0V |
| 2 | Float voltage | 54.6V |
| 3 | Re-charge/Generator start voltage | ≥50V |
| 4 | Re-start voltage | 52V |
| 3 | Low SOC limit (Grid-tied) | 10/20% (differ from inverter brand) |
| 5 | Low SOC cut-off | 4% |
| 6 | Low Voltage cut-off | 48.0V |
| 7 | Rated charging current limited value | 50A*N (N is the Quantity of the battery pack) |
| 8 | Rated discharging current limited value | 50A*N (N is the Quantity of the battery pack) |
| 9 | Max. charging current limited value | 70A*N (N is the Quantity of the battery pack) |
| 10 | Max. discharging current limited value | 100A*N (N is the Quantity of the battery pack) |
| 11 | Force charge | Enable |

For more information to connect with different inverter/charger, please contact your supplier for technical support.

A CAUTION

If your system is a back-up or off-grid system, make sure your configuration can cover the worst situation to avoid battery to be over-discharged.

5.7 Switch off battery

- 5.7.1 Turn off the inverter.
- 5.7.2 Turn off the disconnection breaker if there is any.
- 5.7.3 Turn off all batteries signal switch.



5. Troubleshooting and FAQ

| Items | Solution | Measure |
|-------------------------|---|--|
| Unable to start | Power on battery and press RESET 6s to observe whether the battery can be started. Charge the battery use a charger or inverter to provide 54~57.6V voltage and observe it can be started. | |
| Unable to charge | Check whether the cable connection between the battery and the inverter/charger is correct. Check whether the inverter/charger setting is correct. Check whether the battery is in charge protection mode, if yes, try to discharge the battery. | |
| Unable to discharge | Check whether the cable connection between the battery and the inverter/charger is correct Check whether the battery occurs short circuit, reverse connection, pre-charge failure during connection inverter etc. Check whether the battery is in discharge protection mode, if yes, try to charge the battery. | If the abnormal status still alive after above steps, please contact your supplier. If there is any other |
| High/Low temperature | Stop the battery system for a while, check whether the installation location temperature meet the requirement. Avoid continuous full charging and discharging. | situation(s) excluding in this table, turn off the fault battery, contact |
| High current | Check the configuration and parameters setting on the inverter/charger is correct. | your supplier. |
| ALM always on | Check the fault information on the inverter APP or display if possible. 2. | |
| Communication fail | Check the communication cable type is correct and is contacted well. Check the DIP switch setting is correct. Check the inverter protocol related setting is correct. Check both battery and inverter are working properly. | |

Q1: Battery maximum SOC is 99% and never goes to 100%SOC during daily cycle use, why?

Generally, there is no effect to system on this point. BMS will calibrate the SOC to 100% when reached cut-off current or trigger CHVP, however, to avoid battery from being overcharged and to extend the cycle life as longer as possible, we left a room and set a charging profile to let battery not be charged at high voltage near full. Keep float the battery for approximately 0.5~1 hour to calibrate.

Q2: 'High voltage' and 'cell unbalance' warning and alarm in rare cases, does it mean battery is damaged?



No. This is not unusual and happened on new batteries that are not balanced yet, please lower the maximum charge voltage (54.6V) and float the battery via grid or generator. If not solved, please contact your supplier.

Q3: When having multiple batteries in parallel connection, the battery on the end can't be fully charged.

Pay attention to your wiring diagram, please always follow the manual wiring advises and choose proper cable size and pair.

Q4: The current is 0A when connecting with a very small load at the situation that having multiple batteries in parallel connection, how to solve it?

Each BMS has a threshold current of 0.5A (~25W) before it begins to report, this leads the inaccurate display of the current.

Q5: SOC suddenly jump to 100% during charging.

This is normal in off-grid application and usually happened on batteries that not been calibrated SOC for long time, we suggest to fully charge the batteries per month.



6. Transport, Storage

- Do not violently shake, impact or squeeze, and prevent sun and rain during the transportation.
- Do light take and put and strictly prevent falling, rolling, and heavy pressure during loading and unloading.
- The battery should be placed in a dry, clean, dark, and well-ventilated indoor environment for long-term storage, and the recommended storage temperature range is 15~30℃.
- No harmful gases, flammable and explosive products and corrosive chemical substances in the storage location.
- The batteries should be stored and transported in close to 50% SOC, do not store over 80%SOC for long time.
- If do not use for a long time, the battery needs to be charged every 6 months.
- No fall down, no pile up over 6 layers, and keep face up.

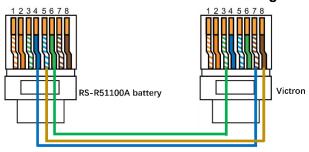


7. Disposal of battery

Disposal of battery must comply with the local applicable disposal regulations for electronic waste and used batteries, please review your local Battery recycling or management regulations or contact your supplier for more information.

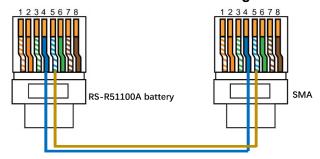
Appendix I

Connect with Victron GX & inverter/charger



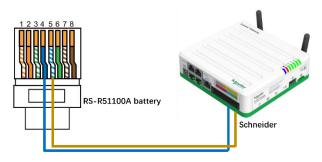
| Battery Link IN port | Victron VE.CAN/BMS CAN | Cable suggest |
|----------------------|------------------------|----------------|
| Pin4 | Pin7 | Version-I(CAN) |
| Pin5 | Pin8 | |
| Pin6 | Pin3 | |

Connect with SMA inverter/charger



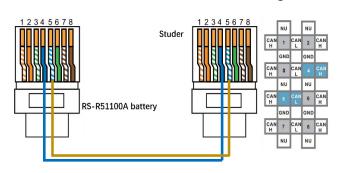
| Battery Link IN port | SMA sunny island | Cable suggest |
|----------------------|------------------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |
| Pin6 (optional) | Pin2 (optional) | |

Connect with Schneider inverter/charger



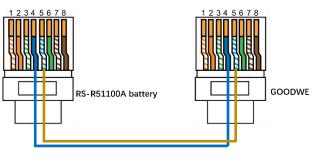
| Battery Link IN port | Conext Gateway | Cable suggest |
|----------------------|------------------|---------------|
| Pin4 | Pin14 | customized |
| Pin5 | Pin12 | |
| Pin6 (optional) | Pin10 (optional) | |

Connect with Studer inverter/charger



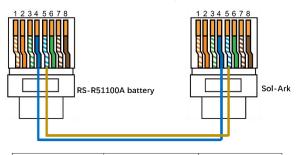
| Battery Link IN port | X-Com CAN | Cable suggest |
|----------------------|-----------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |

Connect with GOODWE hybrid inverter



| Battery Link IN port | GOODWE BMS CAN | Cable suggest |
|----------------------|----------------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |

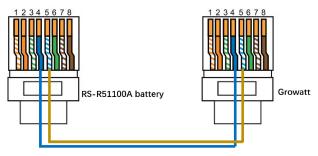
Connect with Sol-Ark hybrid inverter



| Battery Link IN port | Sol-Ark CAN | Cable suggest |
|----------------------|--|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |
| Pin6 (optional) | Pin6 -outdoor Pin2 -indoor (optional) | |

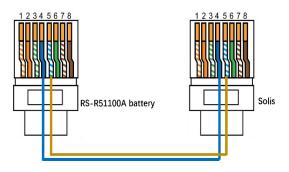


Connect with Growatt inverter



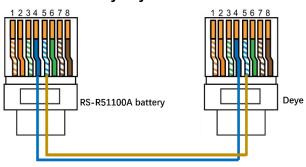
| Battery Link IN port | Growatt BMS communication port | Cable suggest |
|----------------------|--------------------------------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |

Connect with Solis inverter



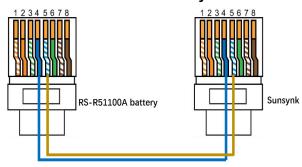
| Battery Link IN port | Solis CAN | Cable suggest |
|----------------------|-----------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |

Connect with Deye hybrid inverter



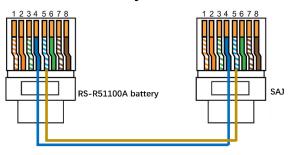
| Battery Link IN port | Deye CAN | Cable suggest |
|----------------------|----------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |

Connect with SUNSYNK hybrid inverter



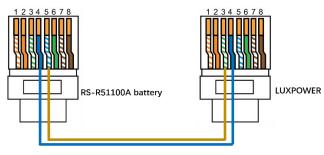
| Battery Link IN port | Sunsynk CAN | Cable suggest |
|----------------------|-------------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |

Connect with SAJ hybrid inverter



| Battery Link IN port | SAJ CAN | Cable suggest |
|----------------------|---------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |

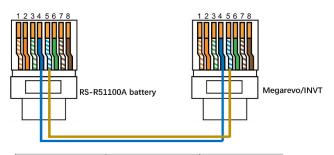
Connect with LUXPOWER inverter



| Battery Link IN port | LUXPOWER CAN | Cable suggest |
|----------------------|--------------|---------------|
| Pin4 | Pin4 | customized |
| Pin5 | Pin3 | |

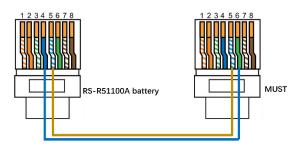


Connect with Megarevo/INVT inverter



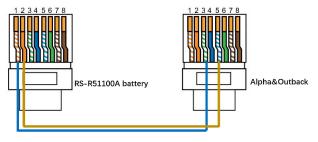
| Battery Link IN port | Megarevo CAN | Cable suggest |
|----------------------|--------------|-----------------|
| Pin4 | Pin4 | Version-II(CAN) |
| Pin5 | Pin5 | |

Connect with MUST inverter



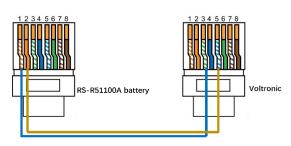
| Battery Link IN port | MUST CAN | Cable suggest |
|----------------------|----------|---------------|
| Pin4 | Pin6 | customized |
| Pin5 | Pin5 | |

Connect with Alpha & Outback energy inverter



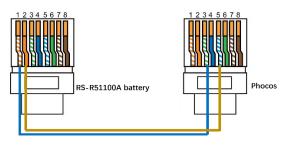
| Battery Link IN port | Alpha&Outback BMS communication | Cable suggest |
|----------------------|------------------------------------|--------------------|
| Pin1 | Pin3 | Version-III(RS485) |
| Pin2 | Pin5 | |

Connect with Voltronic inverter



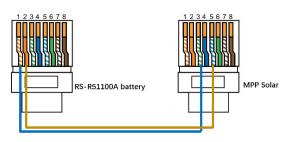
| Battery Link IN port | Voltronic BMS communication | Cable suggest |
|----------------------|-----------------------------|--------------------|
| Pin1 | Pin3 | Version-III(RS485) |
| Pin2 | Pin5 | |

Connect with Phocos inverter



| Battery Link IN port | Phocos BMS communication | Cable suggest |
|----------------------|--------------------------|--------------------|
| Pin1 | Pin3 | Version-III(RS485) |
| Pin2 | Pin5 | |

Connect with Mpp solar inverter



| Battery Link IN port | MPP BMS communication | Cable suggest |
|----------------------|-----------------------|--------------------|
| Pin1 | Pin3 | Version-III(RS485) |
| Pin2 | Pin5 | |





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